





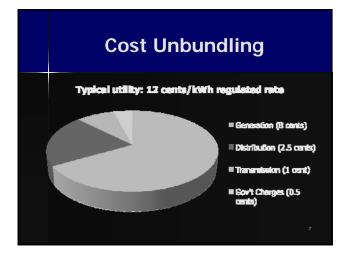


### Precursors to Competitive Texas Market

- 1995: Wholesale competition bill
   Non utilities allowed to generate/sell
- 1996: ERCOT was nation's first independent system operator
  - Open access across grid
- No more regulated generation
- Rates held up to pay down generation in advance of retail competition

### Key Features of Texas SB 7 (1999)

- All IOU customer classes open to competitive choice: 1/1/2002 (30 mos)
- Competitive businesses/costs unbundled
- Stranded generation cost calculation
- Market based renewable portfolio std
- System benefit wires charge (low income, efficiency, customer education)
- Coops, munis not opened up, opt-in



### **Key Texas SB7 Aspects**

- Customers start with affiliated retailer.
   Initial rates capped for 5 years (Price To Beat). No discounting permitted.
- Price Cap could rise if natgas costs did
- Headroom for competition: key goal
- Uniform terms/cond'ns wires co. tariffs
- ISO: switching/billing clearinghouse

### **Other Key SB7 Features**

- Power To Choose website; Facts Label
- PUC led Education Campaign
- Property Tax and Union provisions
- Provider of Last Resort bid out
- Retailer certification

### **First Five Years**

- PTB price changes due to higher gas cost created headroom
- Customer switching became very robust after 2005 Hurricane season
- Stranded costs calculated, securitized
- State budget cuts Low Inc/education \$
- Retailer bankruptcies; customers moved to Provider of Last Resort

### **Second Five Years**

- Full freedom for affiliated retailers
- Feb '08 power outage: forecasting
- Energy market price cap moved up
- June 2008 Natgas price shock
- Smart meters installed statewide
- First statewide transmission planning process begun under CREZ
- Huge influx of wind energy investment

### **Last Five Years**

- CREZ \$7b transmission built
- Energy Futures (TXU) bankruptcy
- Capacity Market debate
- Wind hits 18 GW; Solar market entry
- Abundant retailer offerings

Results: Retail Prices							
TDU Area	Best Rate	REP	2001 Reg'd Rate	Change	2001 Rate adj for Inflatio n	2016 rate Decr Inflatio n adj	
AEPC	5.6	Infuse Energy	9.6	-42%	12.77	-57%	
AEPN	5.0	Frontier Utilities	10.0	-50%	13.20	-63%	
CenterPoint	5.2	Summer Energy	10.4	-50%	13.7	-63%	
Oncor	4.5	Summer Energy	9.7	-54%	12.8	-66%	
TNMP	5.0	Frontier Utilities	10.6	-53%	14.0	-65%	
As of 10/13/16 for 1000 kWh, 12 mo fixed residential rate product: courtesy PUCT Chmp. Donna Nelson							



# Why Do This? Better Customer Price & Service Economic Development Technology Innovation GIGAFACTORY

## Why Do This Here? NV already has smart meters: enables clean energy deployment, empowers customers to embrace energy efficiency & load shifting Great location in Western Grid = Gen Hub Size doesn't matter Successful retail choice in Rhode Island, Delaware, D.C.

### Basics for a Nevada Market - Stakeholder involvement w decisionmakers' oversight - Wholesale market foundation (or equivalent independent market facilitator) - Transition period - Separate regulated wires business from competitive businesses - Unbundle rates, modernize wires tariffs - Stranded cost recovery - Default service (Texas model vs. other states)

- Customer education campaign

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	Vho Would/Could Do Wha					
FUNCTION	WHO HANDLES or DECIDES?					
Generation Siting	PUCN or purely local					
Distributed Generation	Competitive providers, distr utilit					
Gen Dispatch/Financial Settlements	FERC via RTO/ISO/wholesale mkt					
Wholesale Power Market Oversight	FERC					
Transmission Siting	PUCN (also regional plan process					
Transmission Rates	FERC					
Distribution Siting & Rates	PUCN					
Retail Service Provider Certification	PUCN					
Retail Rates/Service Offerings	Competitive Retailer					
Retail Power Market Oversight	PUCN					
Renewable, Efficiency, Low Income	PUCN (or other state agency)					
Customer Education	PUCN, Competitive Retailers					

### **What To Worry About**

- Inadequate customer education
- Timing of generation investment
- Coordination with neighboring states
- Inadequate prep for disruptive technology
- Political interference

